

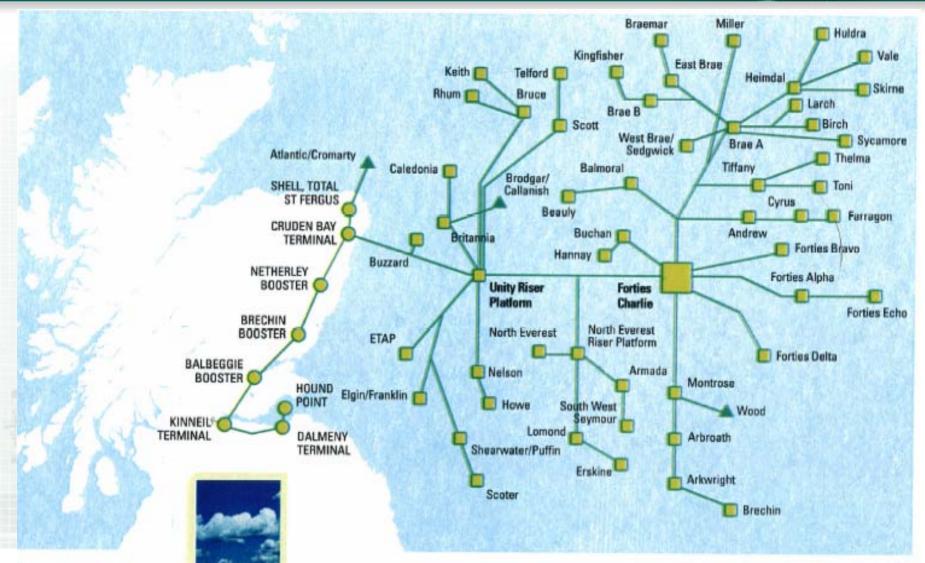
UKOPA Technical Seminar 20th June 2007 Eakring Training Centre

"A PROPOSED SOLUTION TO A SPECIFIC PROBLEM"

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FPS System Map





FPS, LANDLINE TECHNICAL INFORMATION



- > 212 km long pipeline
- Outside Diameter 36" (915mm)
- > 9.5 mm wall thickness, 11.1mm at River Crossings
- Material API5LX65 (spiral & longitudinal welds)
- > MAOP 63.9 barg
- Max Flowrate 1,070,000 barrels/day
- > Todays Flowrate 690,000 barrels/day
- Currently transports over 40% of UK Oil and Gas supplies

FPS, LANDLINE TECHNICAL INFORMATION



- ➤ Constructed over 2 ½ year period 1973-1975
- Commissioned 1975
- > 4-off Pumping Stations

Cruden Bay – installed 1978 Netherley – installed 1992 Brechin – installed 1978 Balbeggie – installed 1992

> 18-off Valve Sites

FPS, LANDLINE INSPECTION STATUS



- ➤ Pipeline first inspected 1980 using MFL
- > Currently on 5 year inspection frequency
- > Engineering review carried out 2004 to review pipeline after 30 years in service and to define any special inspection requirements

Findings:-

- ✓ Continue with MFL technology for pipeline re-endorsement
- **✓ Utilise Caliper technology to inspect for dents and ovality**
- ✓ Utilise Ultrasonic technology to inspect for laminations and cracks in welds

FPS, LANDLINE INSPECTION PROGRAMME, 2006



Inspection Programme (delayed from 2005)

- Cruden Bay to Kinneil Terminal at Grangemouth
- > 10 vehicle program including :-

6-off single module cleaners (5-off brush, 1-off magnetic)

Profile Tool

Caliper (Dent ± 0.6%, Ovality ± 1.0%)

MFL (Depth ±0.1t, Length ±10-20mm)

USWM – perpendicular probes (laminations & wall thickness)

(Depth ±0.5mm, Lamination min 50mm)

Cleaner#1 - Removal





Profile - Removal





Caliper - Removal





MFL - Removal





USWM - Removal



