

UKOPA Pipeline Process Safety Measures

Individual Operator's Annual Report - 2011

Operator:-	
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Base Data:-

Length of pipeline(s) operated	
Number of pipelines operated	
Number of Safety devices	
Length of pipelines which can be in line inspected	
Length of pipelines which can be externally inspected only (ie non piggable)	

Process Safety Data:-

Number	Risk Control	Indicator:-	Measure:-	Notes for information:-	
1	Emergency Response	Emergency Testing	Number of emergency exercises in year:-	Please give number of table top/live/other emergency exercises carried out in the year	
			Table top :-		
			Live exercise:-		
			Other type:-		
2	Competency and Training	Emergency Response Training	Number of staff trained at Fire Service College PERO or equivalent course in year:-	Please give the number of staff who undertook emergency response training	
3	Operating Procedures	Exceedances of Operating Pressure	Number of pressure exceedances	Please supply number of pressure exceedances which have occurred, and the number of pipelines affected, eg 3 pressure exceedances on one pipeline, or 1 pressure exceedance on 2 pipelines	
			Safe Operating limit :-	If possible please supply the number of exceedances relating to the safe operating limit, assumed to be MO(A)P + 10%	
			Maximum (Allowable) Operating Pressure:-		
4	Route Management	Number of infringements	UKOPA Report to be supplied by Infringement Working Group		
5	Surveillance	Pipelines surveyed by aerial or vantage point every 2 weeks (reference UKOPA best practice)	Kms surveyed in year:-	Please relate kms surveyed to actual number of surveys carried out	
6	Integrity	Number of product loss reports in year:-	UKOPA Report to be supplied by Fault Data Management Group		
		Number of damage reports in year:-	UKOPA Report to be supplied by Fault Data Management Group		
7	Maintenance	Number of protective devices tested in year (reference UKOPA best practice):-	Number tested in year :-	Best practice is protective devices should be tested annually. If necessary, please provide number tested annually, and number tested more frequently.	
8	Inspection	In-line inspection:-	Kms inspected in year:-		
		External inspection (eg CIPS, DCVG):-	kms inspected by external methods in year:-	Please provide data relating to any external inspection surveys carried out in year	

Notes for gas pipeline operators
Emergency exercises on above 7 bar systems only
Emergency response for above 7 bar systems only
Pressure exceedances on above 7 bar systems only
MOP > 7 bar only
Data required for protective devices on above 7 bar systems only
Please include data for external inspection of both piggable and non-piggable pipelines