

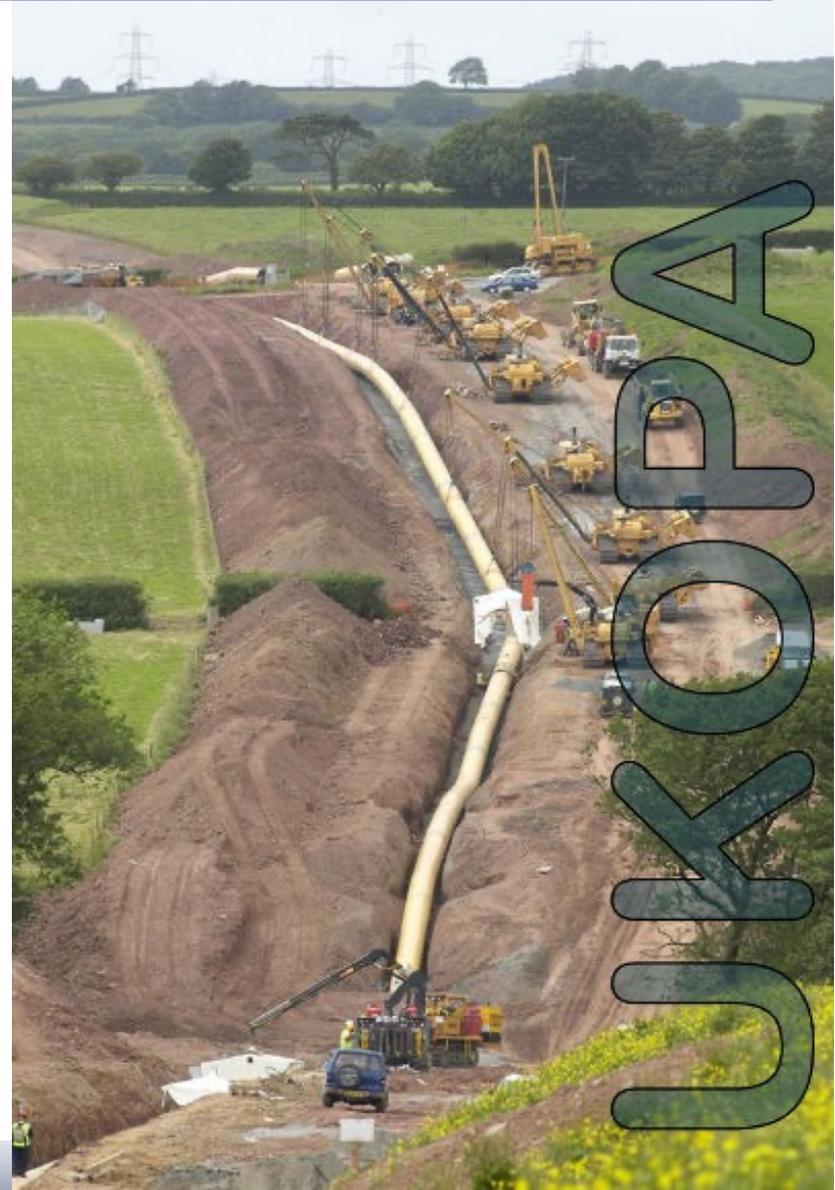
UKOPA

United Kingdom Onshore Pipeline Operators' Association

PIWG October 2023 Members' Meeting Update

Tim Rudd

www.ukopa.co.uk



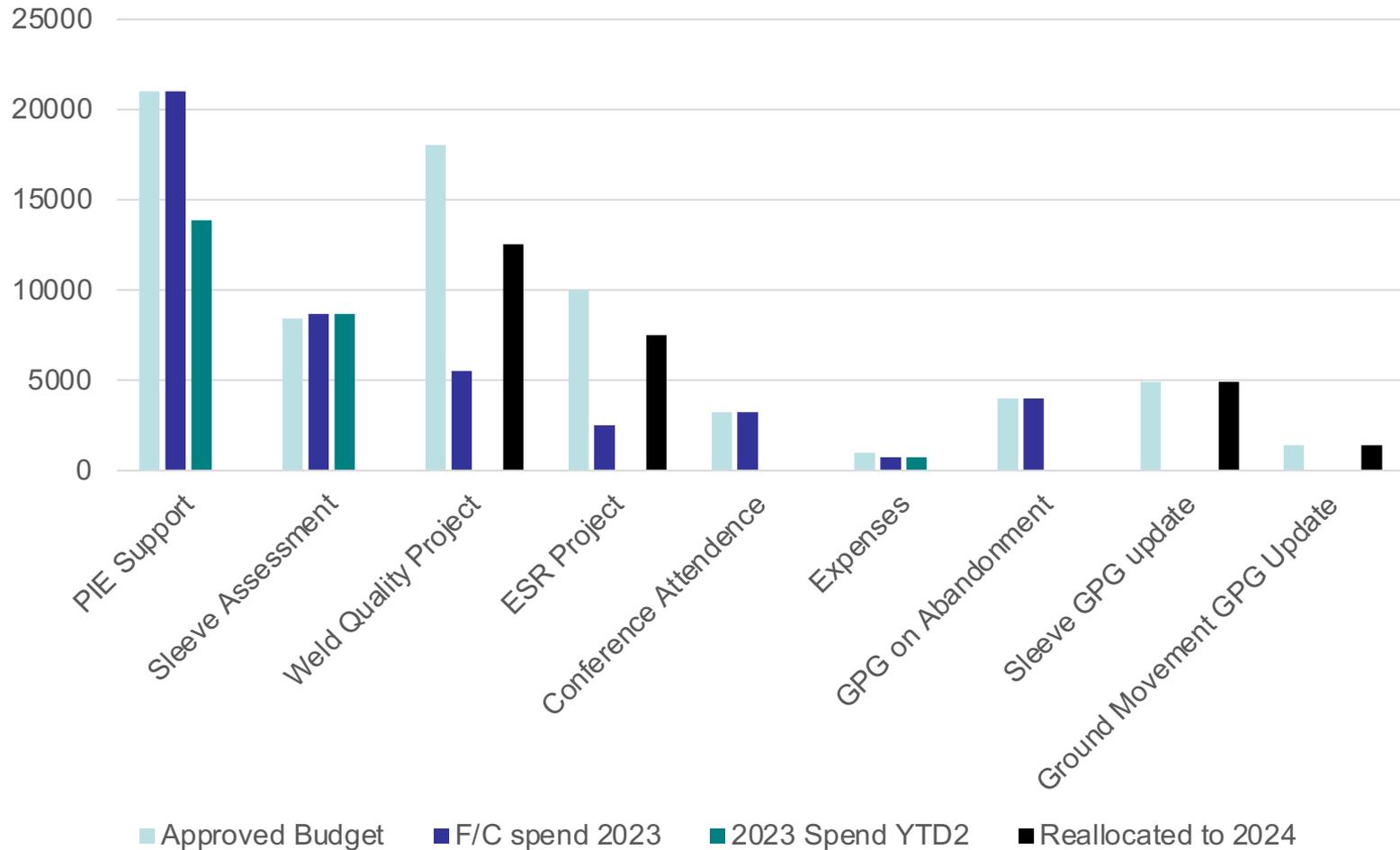
2023 Document Updates

-  **GPG 001: Managing Pipelines with Reduced Depth of Cover**
 - With governance/publishing
-  **GPG 005: Managing pipeline sleeves**
 - PIE updating with data from Sleeve project; plan for final review in Jan 2024
-  **GPG 006: Impact Protection Slabs**
 - With governance/publishing
-  **GPG 017: Line Walking Surveys**
 - Chris Rogerson/PIE conducted review and update vs. current standards.
 - Document ready to be pushed to governance for issue Q4 2023
-  **GPG 033: Epoxy Shell Repairs guidance**
 - Some movement in last PIWG – changing focus to address Wet layup composites
-  **GPG 038: Decommissioning & Abandonment of Pipelines**
 - With governance/publishing
-  **Weld Quality TBN's**
 - Weld quality report updated, and separate TBN's issued for ATCO, Swansea and Strathclyde research

2023 Budget Review



PIWG Budget Review



Current projects underway

- Pig Trap inspection
 - Remember – Pig Traps (and other vessels) can fall within scope of PSSR's (Pressure Systems Safety Regulations)
 - Subgroup working to discuss standards/policies and potential to develop a WSE template that can be used as a starting point for PSSR compliance
 - Engineering review may be required to confirm design basis/suitability of pig traps if original documentation no longer present
 - Aim is to issue as a TBN
- Sleeve Project
 - Completed initial and secondary analysis on ILI data received from operators
 - Further statistical analysis by PII focused on quantification of differential corrosion rates inside/outside sleeves, and broke down further by coating age and type.
 - Key findings:
 - No statistically significant difference evident in corrosion rates beneath or near sleeves vs. bulk pipe
 - Full presentation with all the detail available on PIWG Members Area (thanks to Chris Lyons)



Further projects

- **ESR Project**
 - Gained new momentum in September PIWG meeting
 - Project aims to make users “Intelligent Customers” – i.e. how do you know you are getting a suitable design?
 - What standards should you design/assess to?
 - What information does designer need to produce a suitable design?
 - What should you specify (life in years, cycles etc.)
 - Members have agreed to provide historical ESR design packs to allow “back calculation” of factors to prove that the scoping tool works
 - If you have ESR design packs you are willing to share please send to me/Nikki
 - Methodology also being revised to work with wet lay-up composites
- **Loading assessment tool**
 - New project for 2024
 - Project scope is to help evaluate pipeline loadings at crossings etc.
 - Are load protection slabs needed? (vs. impact protection)
 - In some circumstances, is temporary (non-invasive) protection safer?

Weld Quality Project



Swansea University
Prifysgol Abertawe

- Weld quality documents updated and published to members area
 - **UKOPA_RPT_003** Weld Quality Project Discussion of Findings & Recommendations Issue 2
 - **UKOPA RPT_23_004** Weld Quality Investigation of Pre 1972 Girth Welds Carried Out by ATCO Rev A
 - **UKOPA RPT_23_005** Swansea University Fatigue Study for the UKOPA Weld Quality Project Rev A
 - **UKOPA_RPT_23_0006** University of Strathclyde Fatigue Study for the UKOPA Weld Quality Project Rev A

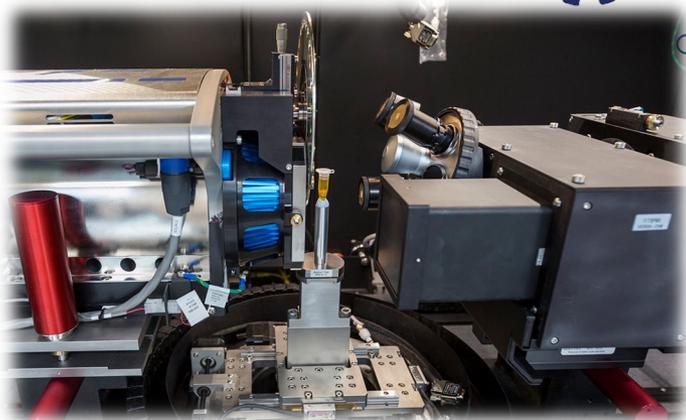


Mechanical properties of vintage Seam Welds

- MSc Student (1-2 yrs) started this month at Swansea
- £4500 (+ VAT) approx. cost
- Student is a Materials Science & Engineering graduate

Fatigue performance of pre-stressed vintage Girth Welds

- Have gained Board approval for a PhD Student (3-4 yrs)
 - Project scope too complex for a Masters student
 - Total project spend circa £19k/yr for 3 years
- Plan to recruit in Q4 2023 for a Q1 2024 intake
- Fatigue testing of pre-stressed samples will help evaluate behaviour in dents



Field repairs – safety moment



2024 Document workplan



New GPG on Piling



- What limits does your industry use?
 - E.g. 25 mm/s?
 - Do you specify a minimum distance?
 - Do you require continuous monitoring?
 - Does this vary with product?
 - Does this vary with diameter?
 - Where do these numbers come from?
 - Are they conservative enough?
-
- New GPG aimed to represent Good Practise in monitoring and assessing potential impact on piling works
 - Looking to set out calculation methodology or approved minimum distances that operators can rely on
 - Requesting existing company standards/docs for evaluation prior to drafting
 - Thanks to those from PIWG who have already agreed to provide these
 - Scope still to be finalised, but may work with IWG on managing infringement risks
 - Minimum safe distances to avoid physical strikes etc.

How are we addressing output of 2022 Members' meeting?



- Sleeves – **GPG 005 update and Sleeve corrosion project**
 - Expansion of current project
 - Degredation of grouting on existing sleeves
 - How to determine life of a sleeve?
- Temporary repairs (composites) – **UKOPA GPG 034, Temporary Life of Repairs**
 - How to support use in gas networks, life of repairs, life of resin in repair shells, welded repairs
- Loading Assessment – **New tool to be developed in 2024**
 - Tool to calculate whether slabbing needed, protection levels etc. Potentially guidance on ground loading, boreholes, washout etc.
- Piling/Vibration calculations – **New GPG development underway**
 - Guidance on different piling/drilling methods, safe distances, vibration limits, how to calculate PPV, best practise in monitoring
- H2 Defects – **Update to Fault database to allow tracking of pipelines in H₂ service**
 - Weld quality – are allowable defects in H₂ service different to current service?
- Piping vibration
 - Smallbore piping in AGI's – how to manage vibration
- Inspection guidance
 - How to assess a defect, what qualifications to use, process to follow etc.